

Oregon Strategic Investment Program (SIP) Projects based on 2020 Annual Employment and Payroll Reports*

Business firm – Project name <small>(In order of determination by the Oregon Business Development Commission, following county process)</small>	County	2018–19 Taxes paid on project property †	Taxes saved on exempt property †	Special SIP fees paid in 2019 †	Net revenue foregone locally †	Year out of 15-year exemption period †	Total investment by end of 2018 †	Net investment made since 2018	Newly created jobs ‡	Retained jobs ‡	Average wages/ salary (all jobs) ‡	Average wages and benefits (all jobs) ‡	State personal income tax revenue ‡
Intel Corporation – SIP2005	Washington	\$2,231,000	\$131,902,000	\$39,923,000	\$70,083,000	9th	\$24,984,000,000	\$13,640,000	2,482	7,246	\$135,725	\$155,712	\$85,493,000
Georgia-Pacific Consumer Ops. LLC – Wauna Paper Mill–#7	Clatsop	\$327,000	\$2,451,000	\$500,000	\$1,544,000	11th	\$465,000,000	\$31,940,000	54	0	\$91,056	\$102,174	\$278,000
Genentech USA, Inc. – Hillsboro Fill Finish Facility	Washington	\$3,435,000	\$2,261,000	\$2,109,000	-\$223,000	9th	\$739,000,000	\$43,110,000	530	0	\$129,135	\$140,861	\$4,429,000
EDP Renewables NA/Telocaset..., LLCs – Elkhorn Valley	Union	\$278,000	\$770,000	\$193,000	\$449,000	11th	\$206,000,000	-\$530,000	9	0	\$67,347	\$80,076	\$33,000
Avangrid Renewables – Klondike Wind Power III	Sherman	\$529,000	\$3,682,000	\$2,731,000	\$340,000	11th	\$459,000,000	-\$2,790,000	17	0	\$81,193	\$691,233	\$77,000
Portland General Electric Company – Biglow Canyon Windfarm	Sherman	\$513,000	\$9,865,000	\$6,374,000	\$1,853,000	11th	\$970,000,000	\$16,110,000	26	0	\$67,435	\$97,299	\$94,000
Invenergy, LLC – Willow Creek Energy	Gilliam–Morrow	\$320,000	\$489,000	\$146,000	\$262,000	10th	\$130,000,000	\$1,130,000	6	0	\$57,212	\$67,874	\$18,000
Avangrid Renewables – Hay Canyon & Star Point Wind Farms	Sherman	\$513,000	\$1,915,000	\$1,209,000	\$388,000	10th	\$329,000,000	-\$1,660,000	11	0	\$70,110	\$94,649	\$43,000
Avangrid Renewables – Pebble Spgs. & L. Juniper II A-B Wind	Gilliam	\$346,000	\$2,728,000	\$2,129,000	\$146,000	10th	\$537,000,000	-\$2,860,000	19	0	\$74,975	\$101,217	\$77,000
Exelon Corporation – Echo Windfarms	Morrow–Umatilla	\$448,000	\$419,000	\$195,000	\$154,000	10th	\$108,000,000	–	8	0	\$69,291	\$91,304	\$31,000
Eurus Energy America Corporation – Combine Hills II	Umatilla	\$321,000	\$425,000	\$194,000	\$160,000	9th	\$137,000,000	\$40,000	6	1	\$52,559	\$58,455	\$18,000
NEXtera Energy Resources, LLC – Stateline 3 Wind	Umatilla	\$473,000	\$328,000	\$341,000	-\$67,000	9th	\$188,000,000	–	4	0	\$77,469	\$127,135	\$18,000
Caithness Corporation – Shepherds Flats–Gilliam County	Gilliam	\$308,000	\$8,267,000	\$3,845,000	\$3,050,000	7th	\$965,000,000	\$1,080,000	43	0	\$75,585	\$107,330	\$176,000
Caithness Corporation – Shepherds Flats–Morrow County	Morrow	\$422,000	\$3,390,000	\$1,695,000	\$1,132,000	7th	\$278,000,000	\$370,000	14	0	\$75,585	\$107,330	\$57,000
Portland General Electric Company – Carty Generating Station	Morrow	\$340,000	\$6,999,000	\$2,224,000	\$3,613,000	2nd	\$630,000,000	-\$117,820,000	26	0	\$132,011	\$173,616	\$225,000
Portland General Electric Company – Port Westward II	Columbia	\$322,000	\$2,742,000	\$1,350,000	\$937,000	4th	\$303,000,000	\$2,810,000	32	0	\$129,524	\$167,799	\$272,000
Intel Corporation – SIP2014–1	Washington	\$1,810,000	\$33,361,000	\$4,650,000	\$23,173,000	2nd	\$1,686,000,000	\$1,268,820,000	1,885	0	\$135,725	\$155,712	\$16,569,000
TOTAL AVERAGE		\$13,000,000	\$212,000,000	\$70,000,000	\$107,000,000		\$33.1 billion	\$1.3 billion	5,174	7,247	\$134,378	\$154,967	\$108,000,000

* For purposes of "gain-share" distributions to local governments under 2007 law, rather than verification of a statutory hiring requirement, of which there is none.

† For latest property tax year ending on prior June 30; 15-year exemption is on project property in excess of taxable portion, which begins at \$25, \$50 or \$100 million and rises 3% per year; taxes paid are on taxable portion and possibly other associated property.

Foregone revenue adjusted using standard factor for the approximately one-sixth that is shifted to other taxpayers under local levies, as well as subtracting special payments that consist of the statutory community service fee and locally negotiated amounts.

‡ Newly created and retained jobs (full-time equivalent–2,080 hours/year) associated directly with project, as of previous calendar year, excluding (indirect) jobs with or for construction, vendors, suppliers, tangential company operations, or even on-site contractors, other than a general project operator. State tax revenues based on wage data and latest average tax rates by income level from Department of Revenue statistics; does **not** include revenue associated with indirect jobs or any induced/multiplier effect of employee spending.